

Core Responsibility	Energy Adjudication	Safety and Environment Oversight	Energy Information	Engagement	Internal Services
Core Responsibility Description	Making decisions or recommendations to the Governor in Council on applications, which include impact assessments, using processes that are fair, transparent, timely and accessible. These applications pertain to pipelines and related facilities, international power lines, offshore renewable energy, tolls and tariffs, compensation disputes resolution, energy exports and imports, and oil and gas exploration and drilling in certain northern and offshore areas of Canada.	Setting and enforcing regulatory expectations for regulated companies over the full lifecycle — construction, operation and abandonment — of energy-related activities. These activities pertain to pipelines and related facilities, international power lines, offshore renewable energy, tolls and tariffs, energy exports and imports, and oil and gas exploration and drilling in certain northern and offshore areas of Canada.	Collecting, monitoring, analyzing and publishing information on energy markets and supply, sources of energy, and the safety and security of pipelines and international power lines.	Engaging nationally and regionally with Indigenous peoples and stakeholders through open dialogue, asking questions, sharing perspectives, and collaboration. These activities pertain to all decisions and actions related to the Canada Energy Regulator's legislated mandate.	Internal Services refer to the activities and resources of the distinct services that support program delivery in the organization: 1. Management and Oversight 2. People and Workforce 3. Finance and Acquisition Management 4. Information Management 5. Information Technology 6. Communications
Departmental Result	<ul> <li>R1. Energy adjudication processes are fair.</li> <li>R2. Energy adjudication processes are timely.</li> <li>R3. Energy adjudication processes are transparent.</li> <li>R4. Energy adjudication processes are accessible.</li> </ul>	R5. Harm to people or the environment, throughout the lifecycle of energy-related activities, is prevented.	R6. Canadians access and use energy information for knowledge, research or decision-making. R8. Canadians have opportunities to collaborate and provide feedback on Canada Energy Regulator information products.	<ul> <li>R11. Input provided by Indigenous peoples and stakeholders influences the Canada Energy Regulator's decisions and work.</li> <li>R12. Indigenous peoples and stakeholders provide feedback that engagement with the Canada Energy Regulator is meaningful.</li> </ul>	<ul> <li>7. Real Property and Material Services</li> <li>8. Legal Services</li> <li>Internal Services are those groups of related activities and resources that the Federal</li> </ul>
Result Indicators	<ul> <li>I1. Percentage of adjudication decisions overtumed on judicial appeal related to procedural fairness.</li> <li>I2. Percentage of adjudication decisions and recommendations that are made within legislated time limits and service standards.</li> <li>I3. Percentage of surveyed participants who indicate that adjudication processes are transparent.</li> <li>I4. Percentage of surveyed participant funding recipients who agree that participant funding enabled their participation in an adjudication process.</li> </ul>	<ul> <li>I5. Number of serious injuries and fatalities related to regulated infrastructure.</li> <li>I6. Number of incidents related to regulated infrastructure that harm the environment.</li> <li>I7. Percentage of unauthorized activities on regulated infrastructure that involve repeat violators.</li> </ul>	<ul> <li>I17. Evidence that Canadians access and use CER energy Information products and specialized expertise, including community-specific information, for knowledge, research or decision- making.</li> <li>I11. Number of opportunities that Canadians have to collaborate and provide feedback on energy information products.</li> </ul>	<ul> <li>I15. Evidence that input provided by</li> <li>Indigenous peoples and stakeholders influences the Canada Energy Regulator's decisions and work.</li> <li>I16. Percentage of participants in engagement activities who indicate that the engagement was meaningful.</li> </ul>	Government considers to be services in support of programs and/or required to meet corporate obligations of an organization as per Section 6.2 of the Guide on Recording and Reporting of Internal Services Expenditures. <u>Internal services programs</u> <u>outcomes and results on page</u> 7.
Program Inventory	1. Infrastructure, Tolls and Export Applications	<ol> <li>Company Performance</li> <li>Management System and Industry Performance</li> <li>Emergency Management</li> <li>Regulatory Framework</li> </ol>	<ol> <li>Energy System Information</li> <li>Pipeline Information</li> </ol>	<ol> <li>Stakeholder Engagement</li> <li>Indigenous Engagement</li> </ol>	





## Canada Energy Regulator's Departmental Results Framework

Programs and	Infrastructure, Tolls and Export	Company Performance	Energy System Information	Stakeholder Engagement	Programs objectives and
Program	Applications	The Canada Energy Regulator (CER) holds its regulated	The Canada Energy Regulator (CER) studies	Canada Energy Regulator (CER) engages	performance will be
Performance	The Canada Energy Regulator (CER) makes	companies accountable for meeting regulatory	energy systems to inform its regulatory	with landowners, municipalities and other	detailed under the Interna
Indicators	decisions and recommendations, which	requirements and project-specific conditions to prevent	decisions and share energy market	orders of government, industry, non-	Services Framework,
	include impact assessments, on applications	incidents and provide for the safety of Canadians and	information with the public. The scope of	governmental organizations, and others to	based on Treasury Board
	to construct, operate, decommission, and	the protection of the environment during the	CER energy market reporting is diverse and	inform CER's decisions and improve its	guidance and adapted for
	abandon pipelines, offshore renewable	construction, operation and abandonment phases of a	includes traditional oil, gas and electricity	work.	the CER needs.
	energy, and international and designated	project lifecycle. This includes requirements for	information, as well as renewable energy,		
	interprovincial power lines. The CER also	companies to have adequate funds for abandonment.	the role of emerging technologies, and the	Outcome:	
	makes decisions on applications for pipeline	The CER undertakes risk-based Compliance Verification	links between energy, economic, social, and	(O22) Engagement reflects the	
	tolls and tariffs so that they are just and	Activities to determine company compliance with	environmental issues.	diversity of views of stakeholders	
	reasonable, applications for compensation	regulatory requirements in the technical areas of		across the country.	
	disputes resolution, applications related to	security, environmental protection, pipeline integrity,	Outcomes:		
	oil and gas exploration and drilling activities	safety management, damage prevention, rights and	1. (O24) Energy system information	Measured by: (N49) Number of	
	and infrastructure in certain northern and	interests, and financial regulation.	products are relevant, accurate and	engagement events.	
	offshore areas of Canada, and applications		timely.		
	for the export of oil, natural gas liquids,	Outcomes:		Measured by: (N50): Percentage of	
	electricity and the export and import of	1. (O6) Regulated companies operate facilities in	Measured by: (N34) Number of errors in	targeted stakeholders engaged as part of	
	natural gas. Participants in program	compliance with regulatory requirements and	published CER energy information identified	annual plans.	
	processes include the applicant, interveners	project specific conditions throughout the full	through external queries.		
	and commenters, or in the case of formal	lifecycle.		(O23) The issues of stakeholders are	
	complaints received by the CER, all parties		Measured by: (N56) Number of times energy	identified and addressed.	
	to the complaint.	Measured by: (N7) Percentage compliance with	system information products are accessed		
		conditions attached to facility authorizations.	on the CER website by external users.	Measured by: (N51): Percentage of issues	
	Outcomes :			identified by stakeholders that are	
	1. (O1) Adjudication processes are	Measured by: (N8) Percentage of non-compliances and	2. (O25) CER energy system information	addressed.	
	supported by outreach activities.	corrective actions implemented within timelines.	products inform research and		
			decision-making.		
	Measured by: (N1) Percentage of facility	Measured by: (N9) Percentage of financial compliance			
	hearings where outreach activities meet	audit findings addressed within timelines.	Measured by: (N57) Number of instances		
	commitments.	2. (O7) The CER learns from non-compliances and all	CER energy system information products are		
	2. (O2) Land matter complaints are	incidents and uses this information to drive	referenced in major online publications.		
	resolved in a timely manner.	company performance through risk-informed	Measured by: (N58) Number of external		
	resolved in a timely mainer.	compliance verification activities (based on	measured by (hoof hamber of external		
	Measured by: (N2) Percentage of land	incident root cause analysis, company			
	matter complaints resolved within	performance and consequence modelling).			
	established service standards.	performance and consequence moderning).			





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	Measured by: (N10) Percentage of incident reviews	queries that demonstrate interest in and		
	closed within timelines.	interaction with the content of energy		
3. (O3) Shippers receive pipeline services	Measured by: (N11) Percentage of non-compliances	system information products.		
that meet their needs.	that are determined to be repeat.			
Measured by: (N3) Percentage of shippers	Measured by: (N12) Percentage of risk-informed	Pipeline Information	Indigenous Engagement	
that rate the overall quality of pipeline's	compliance verification activities targeted towards key	The Canada Energy Regulator (CER) provides	The Canada Energy Regulator (CER) uses a	
services offering and delivery at three or	incident trends.	Canadians with information on pipelines	cooperative and respectful approach,	
higher on a five-point scale.		including safety and environment issues in	based on the recognition of the right to	
	3. (O8) Regulated companies have adequate funds	which the public is interested.	self-determination to engage with	
	to pay for pipeline abandonment.		Indigenous Peoples in all aspects of its	
		Outcomes:	regulatory oversight.	
	Measured by: (N13) For companies using trusts, the	1. (O26) Pipeline information products are		
	percentage of trusts where the amount set aside is at	relevant, accurate and timely.	Outcome:	
	least 90% of the targeted balance.		(O24) The unique rights and interests	
		Measured by: (N60) Number of errors in	of Indigenous Peoples are	
	Measured by: (N14) For companies using a letter of	published CER pipeline information products	acknowledged and reflected in the	
	credit or surety bond, percentage of companies	identified through external queries.	CER's processes and programs.	
	maintaining a letter of credit or surety bond that covers			
	Abandonment Cost Estimate.	Measured by: (N61) Number of times	Measured by: (N52): In accordance with	
		pipeline information products are accessed	Truth and Reconciliation Commission's	
	Management System and Industry Performance	on the CER website by external users.	Report – Call to Action 57 - percentage of	
	The performance of the regulated industry results in		staff who have received skills based	
	energy infrastructure that is systematically reliable and	Measured by: (N62) Number of new pipeline	training in intercultural competency.	
	safe for people, the environment, and property. The	information products published that contain		
	Canada Energy Regulator (CER) requires companies to	community-specific information.	Measured by: (N53): Percentage of	
	continually evaluate and improve the effectiveness of		targeted Indigenous groups engaged as	
	their management system and to implement corrective	2. (O27) CER pipeline information	part of annual plans.	
	actions to prevent incidents. Where required, the CER	products inform research and decision-		
	investigates and enforces regulatory requirements to	making.	Measured by: (N54): Percentage of issues	
	prevent harm and acts to compel learnings for further		identified by Indigenous Peoples that are	
	system improvements. The CER requires companies to	Measured by: (N63) Number of instances	addressed.	
	promote a positive safety culture to effectively manage	CER pipeline information products are		
	threats to worker health and safety, and process safety.			
	Information acquired from this work is used by the CER			
	to continually improve its regulations and practices.			
	Outcomes:			





1. (O9) Regulated companies comply with	referenced in major online publications.	
regulatory requirements to have a		
management system that identifies and	Measured by: (N64) Number of external	
controls hazards and risks.	queries that demonstrate interest in and	
	interaction with the content of pipeline	
Measured by: (N15) Percentage of non-compliant audit	information products.	
findings where the company implemented corrective		
actions within timelines.		
Measured by: (N17) Percentage of incidents where the		
company reported implementing management system		
preventative actions.		
2. (O10) CER regulatory actions are management		
system focused and are informed by results of		
incident root cause, trending and analysis of		
pipeline performance information, and leading		
indicators, research, technology and industry best		
practices.		
Measured by: (N18) Trend of incident or incident type		
linked to CER regulatory actions.		
3. (O11) Regulated companies demonstrate an		
improved commitment to mitigating human and		
organizational threats, including those related to safety culture.		
Measured by: (N21) Percentage of regulated companies		
that have allocated resources to promote safety culture		
advancement.		
Emergency Management		
Through its Emergency Management program, the		
Canada Energy Regulator (CER) holds its regulated		
companies responsible for anticipating, preventing,		
managing and mitigating conditions during an		
emergency and for cleaning up and remediating		





contamination to CER requirements and expectations.	
This also includes requirements for companies to have	
financial resources to pay for spill costs and damages.	
The CER promotes the effectiveness of the broader	
response through mutual agreements and information	
sharing with all levels of government, including	
municipalities and First Responders.	
Outcomes:	
1. (O12) Regulated companies are prepared for	
emergencies.	
Measured by: (N23) Percentage of companies'	
emergency procedures manuals in compliance with CER	
regulatory requirements on emergency management.	
Measured by: (N24) Number of incidents where the CER	
takes over the company emergency response.	
Measured by: (N25) Percentage of regulated companies	
that are in compliance with the form and amount of	
financial responsibility set out in the Canadian Energy	
Regulator Act and regulations, or orders of the	
Commission or a designated officer as required by the	
polluter pays principle.	
Measured by: (N26) Percentage of companies that have	
emergency procedures manuals publicly available.	
Measured by: (N27) Percentage of companies that have	
Emergency Management Program information publicly	
available.	
2. (O13) Spills are cleaned up and contamination	
remediation is conducted in an efficient and	
effective manner.	
Measured by: (N28) Percentage of spills where	





remediation is proceeding in accordance with the		
Remediation Process Guide.		
Measured by: (N29) Percentage of spills where		
monetary impacts are tracked and reported by the CER.		
3. (O14) First Responders and municipalities have		
the information they need to respond to		
emergencies.		
Measured by: (N30) Percentage of companies with		
effective liaison activities and continuing education		
programs (s.34 and 35 Onshore Pipeline Regulations).		
Regulatory Framework		
The Canada Energy Regulator's (CER) Regulatory		
Framework provides the structure around which all of		
its regulatory activities take place. It includes the		
system of laws, regulatory documents and guidance it		
uses to regulate. It also includes the regulatory		
approaches that evolve over time and guide its work.		
The CER adopts a continual improvement approach and		
updates elements of its framework based on policy		
shifts, best practices, and input from stakeholders.		
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Outcome:		
(O15) CER's regulatory framework is Robust,		
Clear, Transparent, Coherent and Consistent.		
Measured by: (N65)		
Feedback obtained through engagement with those		
impacted by the CER's Regulatory Framework indicates		
that the framework is robust, clear, transparent,		
coherent and consistent.		

